# How India Can Accelerate Towards Hydrogen Economy

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#### **India's Climate Related Commitments**

- India will reach its non-fossil energy capacity to 500 GW by 2030
- India will meet 50 percent of its energy requirements from renewable energy by 2030
- India will reduce the total projected carbon emissions by one billion tonnes from now onwards till 2030
- By 2030, India will reduce the carbon intensity of its economy by less than 45 percent
- By the year 2070, India will achieve the target of Net Zero

Needs immediate actions by all stakeholders!

### Indian Economy to grow: So will be the demand for Energy

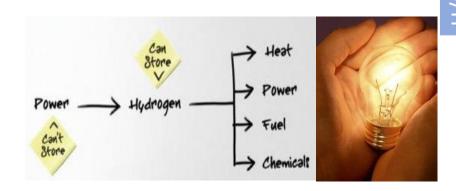
- Indian Economy to grow to \$10 Trillion by 2030, from the present \$ 2.75 Trillion
- India's per capita energy consumption at 0.6 tonnes of oil equivalent (toe)
   compared to the global per capita average of 1.8 toe is almost one-third;
  - India will have to increase its per capita energy consumption by at least 2.5 times to enter the upper-middle income group
- Energy demand is set to increase at a rapid pace with rising income levels & growing aspirations of middle class

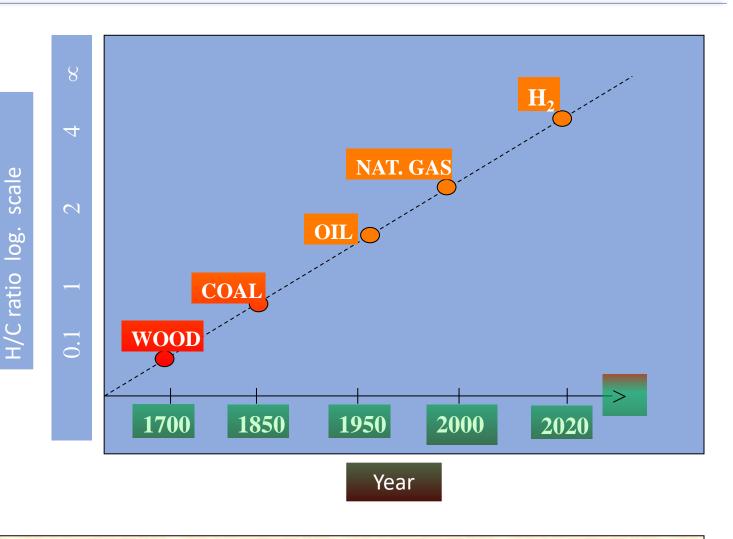
Need for reinventing the energy basket to provide energy for growth amidst climate commitments

#### Moving towards a carbon free future

#### **Expected role of hydrogen**

- Fuel for energy sector decarbonization
- Electrification of Mobility sector Fuel cells
- Electrification of heat Decentralized power generation
- Optimizing energy systems energy carrier & storage medium





Hydrogen is the answer for meeting stringent environmental norms and mitigating climatic change without impacting the growth pace

### **Enablers for Hydrogen Market Creation**

- Low cost Hydrogen Production: Focus on green hydrogen but produce low cost grey/preferably blue hydrogen in the interim till green hydrogen cost comes down
- Scale: Focus on sectors with large demand of hydrogen usage as feed stock and also for decarbonization needs in processes
- Create Infrastructure for storage, supply, distribution and supply: Hydrogen in CNG and dedicated hydrogen pipelines, tanks, tube trailers, refuelling stations etc.
- Reduce demand uncertainty: long term contracts for take off, policy mandates for reduced carbon footprints and gradual increase of green hydrogen usage

#### Hydrogen as enabler for Decarbonisation

#### Enable the renewable energy system

renewables integration and power generation

- Distribute energy across sectors and regions
- Act as a buffer toincrease system resilience

#### Decarbonize end uses

- Decarbonize transportation
- Decarbonize industry energy use
- Help decarbonize building heating and power
- Serve as feedstock, using captured carbon

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#### **Key focus areas**

**MAKE** 

Increased Low Cost Hydrogen Production

**MOVE** 

More Efficient
Hydrogen
Transmission

USE

Low Cost Value added Applications

**STORE** 

**Improved Bulk Storage Technologies** 

### Action Plan – Hydrogen Production

#### **Short term**

- Initially equal focus should be on hydrogen production from fossil fuels for eventual transition from Grey/Brown to Blue Hydrogen
- Hydrogen production from Natural gas reforming with CCUS technologies be also taken up for production of low carbon blue hydrogen
- R&D activities may also include hydrogen production from biomass and coal gasification route with CCUS.
- R&D focus on improved efficiency and cost of electrolysis for reducing cost of Green Hydrogen & Green Ammonia

#### Medium & Long term

- Pilot projects for Green Hdrogen production from renewables and advance process should move towards commercialization. Achieving economies of scale to produce hydrogen through renewables route should be prioritized.
- Economy of scale to be achieved and cost of Hydrogen production to be competitive with alternate fuel.

Need not focus on green Hydrogen but Piggyback on Blue hydrogen

### Action Plan — Hydrogen Storage & Transmission

#### **Short term**

- Blending Hydrogen in Natural Gas for transportation through existing natural gas pipelines
- Cylinders with storage upto 700 bars to be developed; PESO should grant approvals and develop standards
- Create infrastructure with grey and blue Hydrogen and not wait for widespread availability of green Hydrogen

#### **Medium & Long term**

- Ensuring future pipelines are compatible when used for transporting hydrogen
- Hydrogen can be converted to ammonia, it's easier to transport ammonia over long distances, and at consumption centre it can be reconverted back to hydrogen; To work on bringing down the cost of conversion and reconversion
- Fast track approvals for type IV Hydrogen cylinders & systems for Hydrogen transmission

### Action Plan - Regulatory

- Adoption of already existing International standards for Hydrogen production, storage and transmission and avoiding reinventing the wheel
- Comprehensive Hydrogen demonstration programs by the Government agencies & PSUs in association with various Industries e.g. Hydrogen valleys, hubs and highways
- PESO to facilitate amendment of relevant policies/rules like Gas cylinder rules and Static & Mobile Pressure vessel rules for Hydrogen
- Promotion of Hydrogen in power to gas networks, implement incentive schemes regarding use of clean hydrogen (Green Credits) as an industrial feedstock, blending in transportation/cooking fuels, review gas pipeline regulations to consider including gaseous hydrogen, to create a 'market pull' for hydrogen economy
- FAME like benefits & tax incentives should be extended to hydrogen ICE & Fuel Cell vehicles in order to pave path for the faster deployment of hydrogen for mobility



## THANK YOU