

Hydrogen Production – Thermochemical Approaches for India

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250 Years of "Progress"

Population

CO2

Water Use

Paper Consumption

Motor Vehicles

Species Extinction

GDP

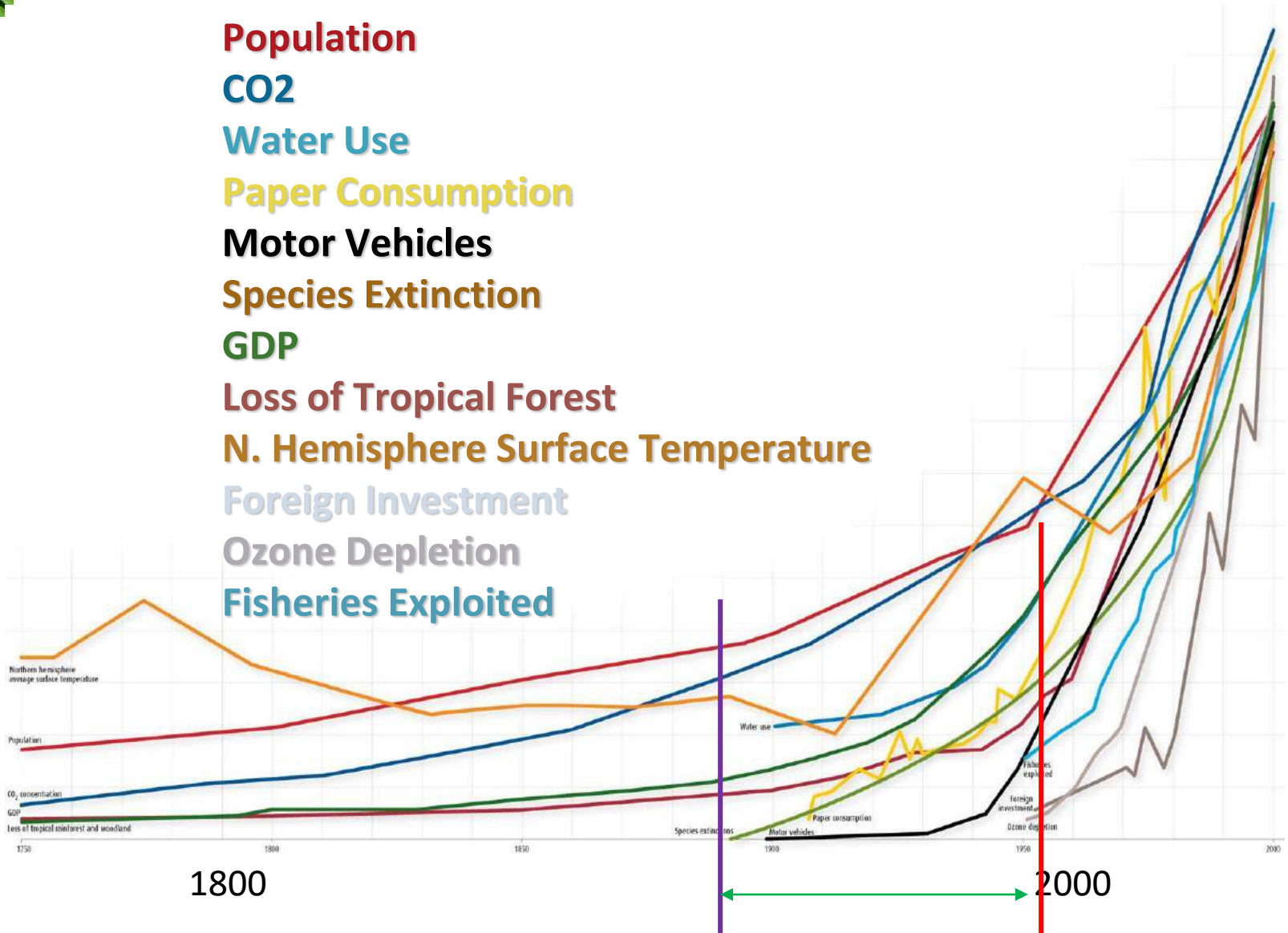
Loss of Tropical Forest

N. Hemisphere Surface Temperature

Foreign Investment

Ozone Depletion

Fisheries Exploited





Rules of Thumb for Sustainability

- INPUT RULE

RENEWABLES: Harvest rates of resources must be within the regenerative capacity of systems that produce them.

NON-RENEWABLES: Rates of depletion must not exceed the rate at which ecologically sound, long-term resource substitutes are developed.

- OUTPUT RULE

Waste and pollution from a community must not exceed the assimilative capacity of its bioregion and must not degrade future absorptive capacity or any other important ecological services. (Note: residuals exported beyond the bioregion must be accounted for)



India's Energy Scenario: Carbon Atom Imports

Commodity	Import MMT, 2022	% C, approx.	Imported C atoms, MMT/yr
Crude Oil	212	85%	180
Coal incl. Pet. Coke	180	75%	135
Natural Gas	20	77%	15

Demand Side Response

- Reduce energy requirement (enhance efficiency)
- Reduce carbon requirement (non-carbon energy e.g. solar, wind, geothermal)

Supply Side Response

- Find ~330 MMT of domestic carbon atoms to replace our fuel carbon imports



India's Energy Scenario: Available Carbon Sources

Carbon Source	Scope, MMT/yr	% C, approx.	Potential C, MT/yr
Agri-residue (surplus)	120	40%	48
Forest residue	150	42%	63
Sewage / dairy / distillery (biogas)	400	45%	180
MSW	60	25%	15
UCO	5	85%	4
Industrial / Urban emissions	500+	25-70%	150

- Carbon atoms discarded by each person add up
- 460+ MMT of domestic recyclable / renewable carbon excluding purpose-grown crops
- Imports ~330 MMT of C-atoms annually; theoretically could be self-sufficient!
- All the carbon we need is available within our borders – but supply chains are immature
- But Repurposing Carbon needs Water, Energy, Catalysts, Equipment, Labour



Energy Transition to Alternate and Low-Carbon Fuels

A Basket of Possibilities: but can H replace C?

INCUMBENT	REPLACEMENT	TECHNOLOGY	CHALLENGES
Diesel	Biodiesel, Green Diesel, Bio-based alcohols and Ethers	Esterification, Hydroprocessing, Fermentation, Syngas-derived	Scalable Feedstock Supply
Gasoline	Bio-based alcohols and ethers, green gasoline	F-T, Fermentation, Alcohol-to-gasoline, Hydroprocessing, Pyrolysis/FCC, Catalytic Pyrolysis Bio-coking	Handling and blending infrastructure, feedstock variation
Aviation Fuel	Bio-jet (SAF)	Hydroprocessing, Sugar conversion, alcohol-to-jet, F-T	Scalable Feedstock Supply
CNG / PNG	Bio-CNG/Bio-PNG, HCNG, Bio-H2	Fermentation	Purification, Supply chains
LPG	DME (via Biomass gasification / Dry-reforming)	Catalytic conversion of bio-gas and producer gas	Economies of scale
Low-sulfur Bunker Fuel	Green marine distillate, biomass-derived pyrolysis oils	Hydroprocessing, Pyrolysis/FCC, HTL, MSW-thermochemical processing	Economic value relative to alternatives



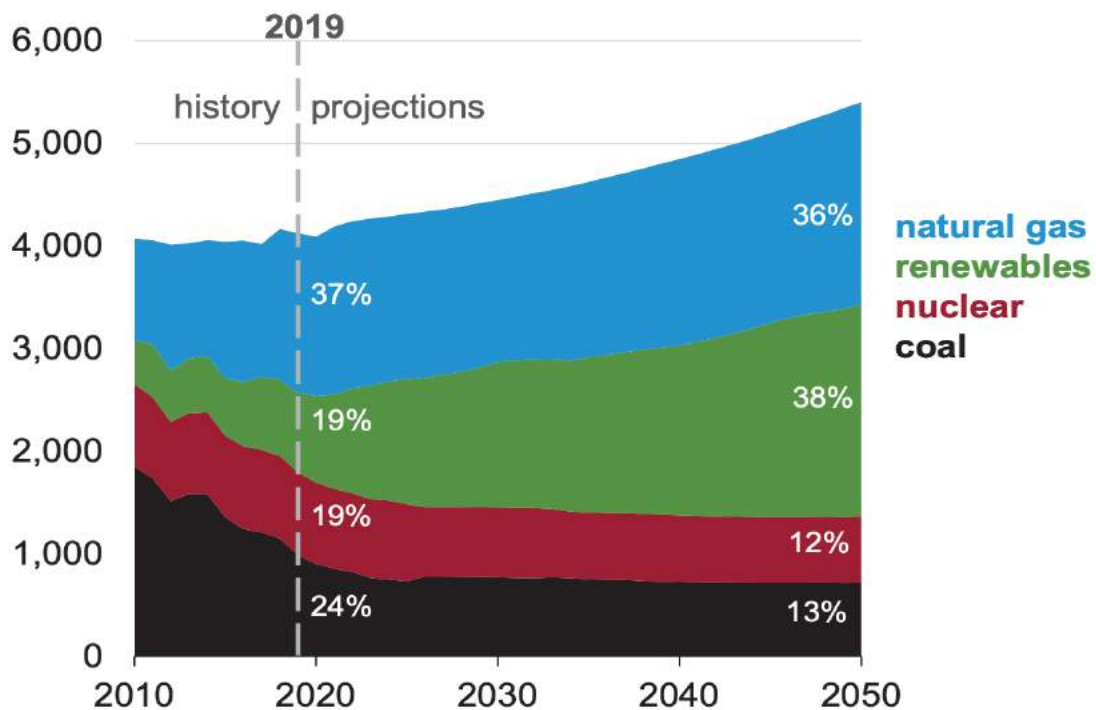
Can Hydrogen Generation be Carbon Neutral?

The process of electricity generation through Hydrogen consumes about 4 times the electricity that it generates. Therefore, as long as fossil fuels contribute to more than 20% electricity generation, Hydrogen generation cannot become Carbon neutral.

*While a highly optimistic outlook of 80% electricity generation from renewables by 2050 exists, **geopolitically realistic estimates** with suggest around 40% electricity from renewables and share of electricity in energy mix ~35%.*

Electricity generation from selected fuels (AEO2020 Reference case)

billion kilowatthours



Projected Energy Mix for US by 2050

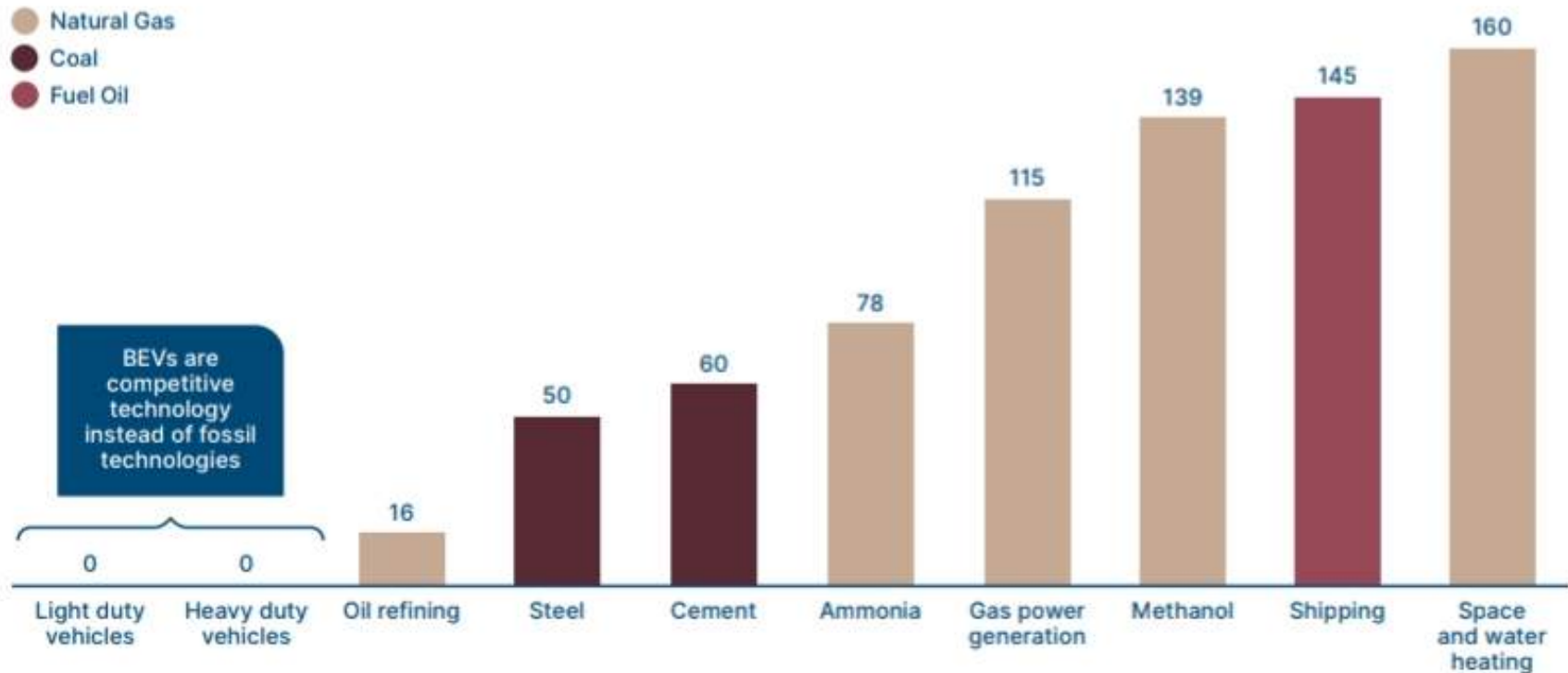
US Energy Information Administration (EIA) Annual Energy Outlook 2020 report



Can Hydrogen Generation be economically viable?

Even at \$1/kg further support will be required to make clean hydrogen use competitive in end-use applications

Carbon prices required for hydrogen to compete with the cheapest fossil fuel in each use-case (2050)
\$/ton CO_{2eq}



SOURCE: BloombergNEF (2020), *Hydrogen Economy Outlook*

“Making the Hydrogen Economy Possible; April 2021; Report of the Energy Transitions Commission; www.energy-transitions.org

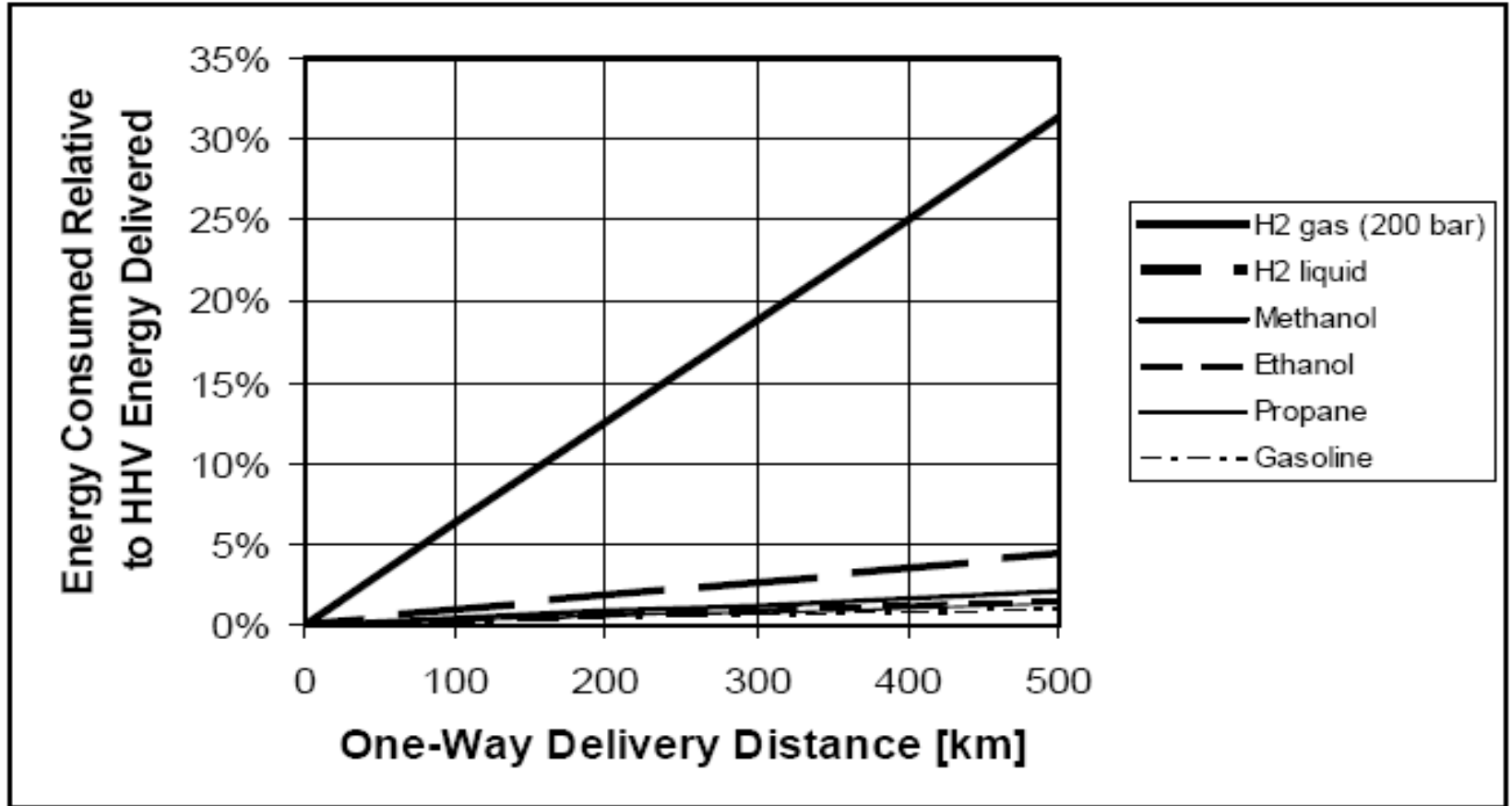


What does 5 Million Tonnes/Year of electrolyser-dependent H₂ Imply?

- Additional investment of ~US\$ 1 trillion
- More than 0.1 M (1 lakh) square kilometre of land with solar radiation
- ~0.7 billion tonnes of additional fresh water
- Additional electricity of 3,200 TWh purely for production of H₂ (Electricity generated by 5 MMT H₂ is ~900 TWh)
 - *Present electricity generation is 1719 TWh/year (2021-22)*
- Total hydrogen pipeline length in excess of 300,000 km – *present natural gas pipeline length is about 17000 kilometres*
- We may therefore wish to consider augmenting electrolyser capacity with a **relatively decentralized approach** for green hydrogen in India: **biomass, nuclear, thermochemical, photochemical** – **AND use of impure-water resources** rather than pure-water resources



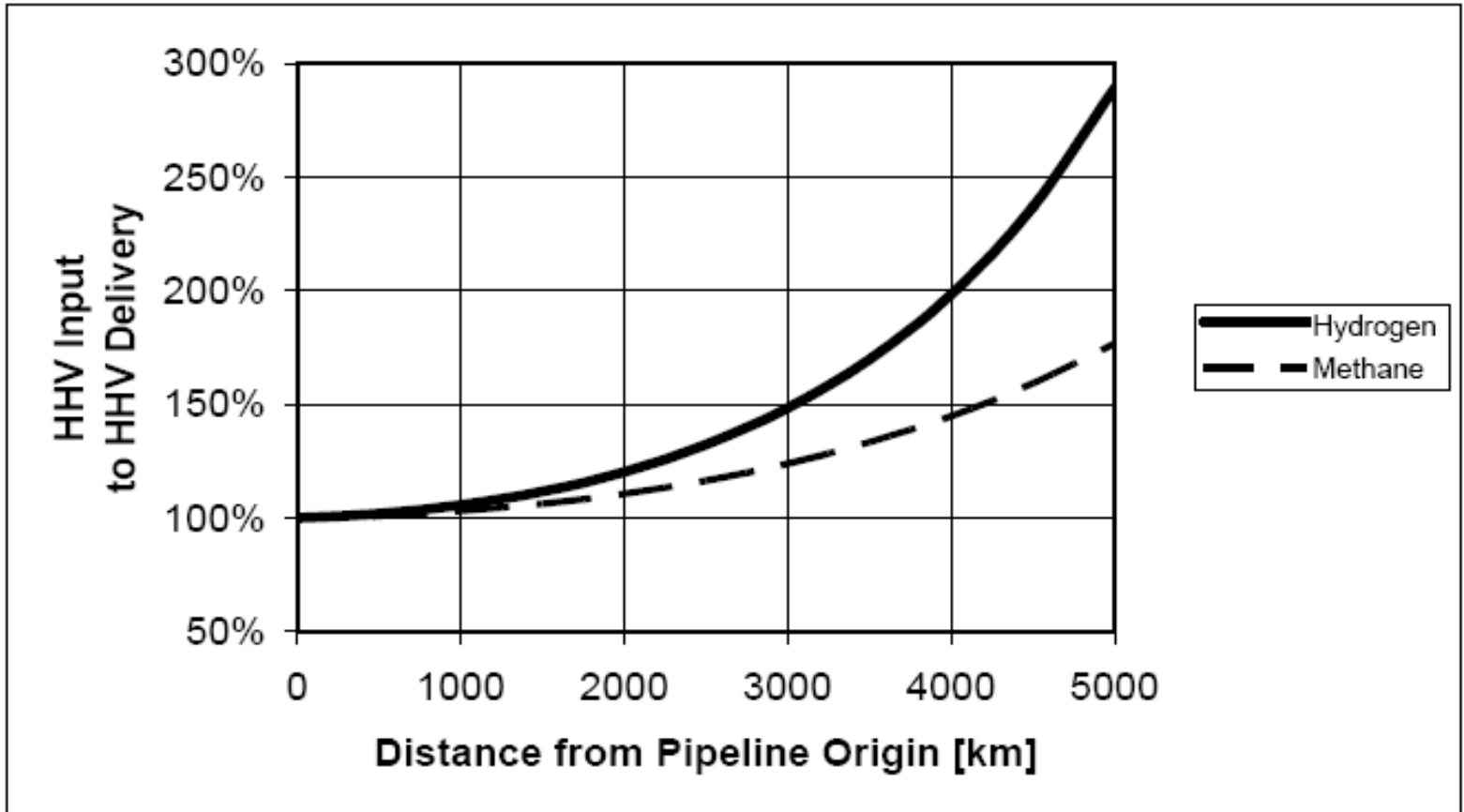
Energy Needed for Road Delivery of Hydrogen



Energy needed for the road delivery of fuels relative to their HHV energy content



Energy Needed for Pipeline Transportation of Hydrogen



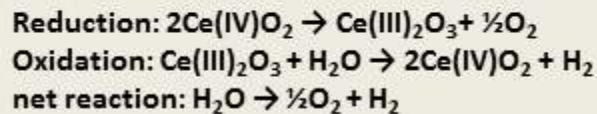
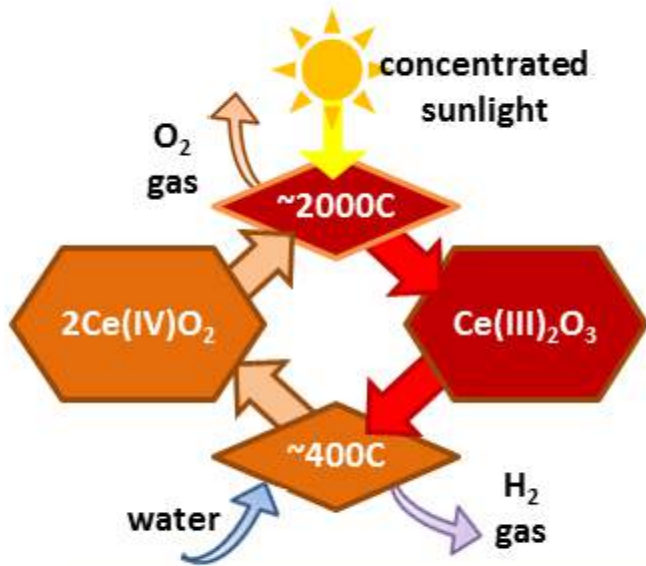
HHV hydrogen energy fed into the pipeline inlet compared to HHV hydrogen energy delivered at the pipeline outlet



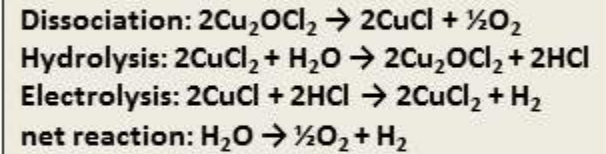
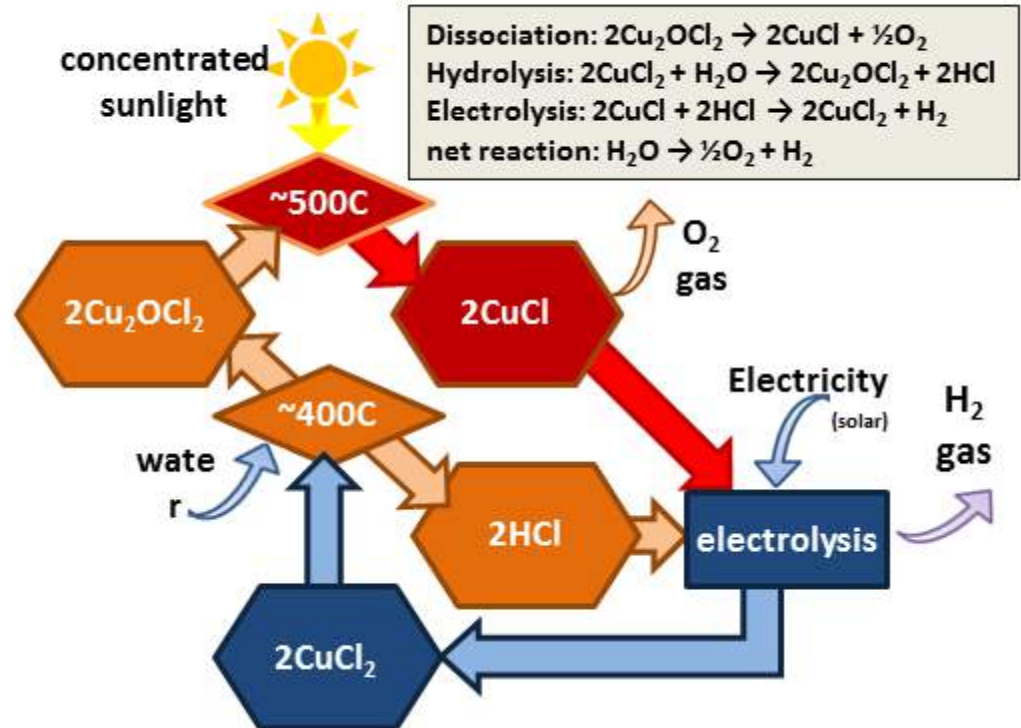
Thermochemical cycles

- High heat (500°–2,000°C) drives a series of reactions to produce H₂
- Chemicals used in the process are reused within each cycle.
- Net outcome: consume only water; produce hydrogen and oxygen
- High temperature / heat flux could come from:
 - Concentrated sunlight via heliostats
 - Using waste heat from large nuclear reactors or sensible heat from SMRs

cerium oxide two step cycle



copper chloride hybrid cycle





Other than water, what hydrogen sources exist in India?

Production of waste by various branches of chemical industry

Industry	Product scale (t/year)	Kg waste / Kg product (<i>E</i> factor)
Oil refining	10^6 - 10^8	$\ll 0.1$
Bulk chemicals	10^4 - 10^6	1-5
Fine chemicals	10 - 10^4	5 - 50
Pharma	1 - 10^3	25 - > 100

Sheldon R.A., Green Chemistry, 2007, 9, 1273-1283

Some abundant H-rich wastes in India and their theoretical H₂ potential:

Hydrogen sulfide (refinery sour gas streams) – 54000 TPA

End-of-life Plastics (especially polyolefins) – 300,000 TPA

Methane (e.g. stranded gas) and flared hydrocarbon streams – *to be quantified*

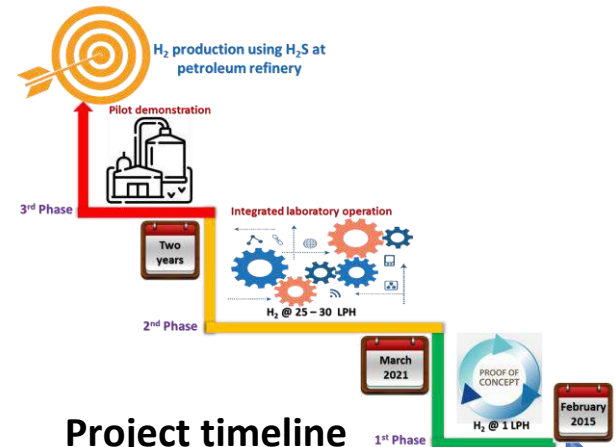
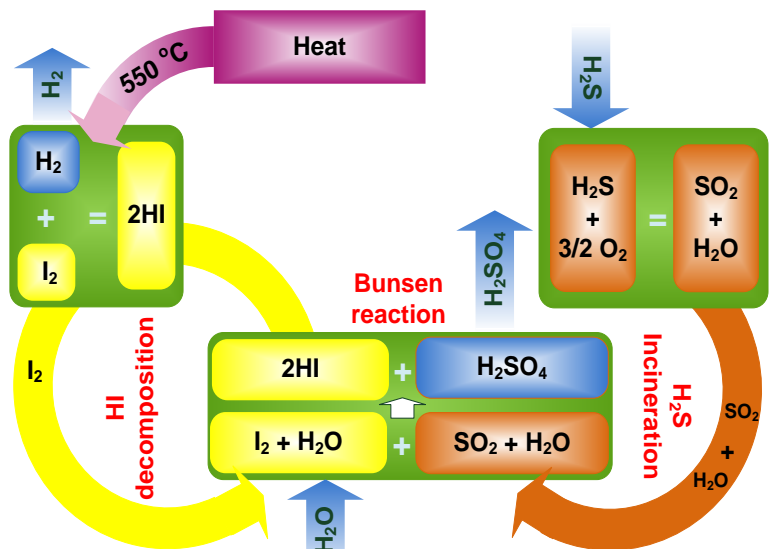
Open loop thermochemical S-I cycle



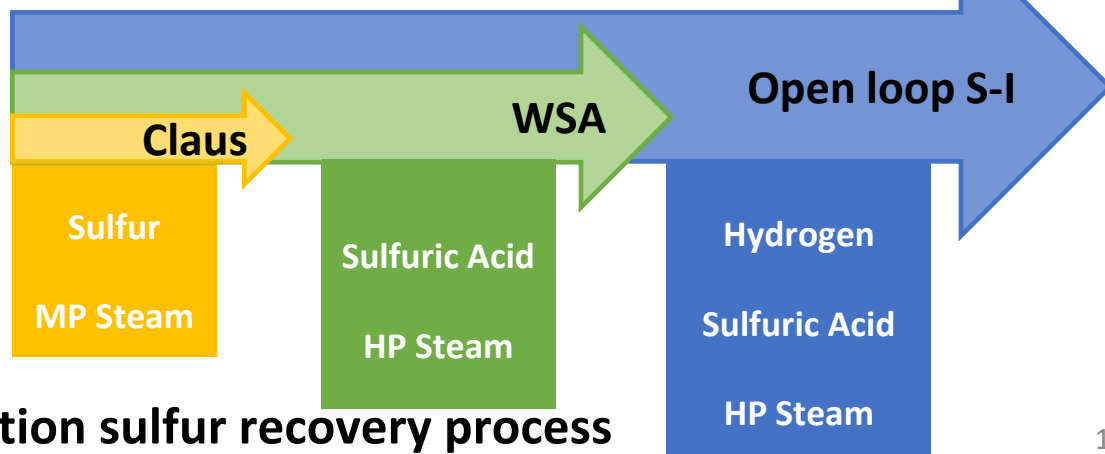
HI distillation and decomposition



H₂S incinerator



Bunsen reaction set-up



Process benefit: Next generation sulfur recovery process



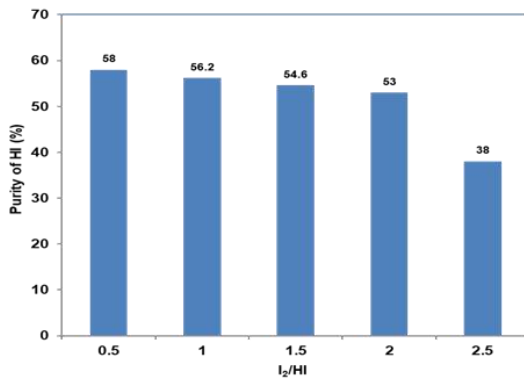
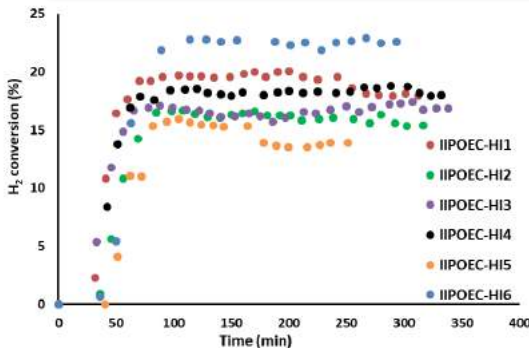
Open loop thermochemical S-I cycle

Objective: Hydrogen production through partially open loop S-I cycle at refineries; optimized conditions to achieve better economics of the process

Proof of concept and optimized parameters for 1 LPH H₂ production completed

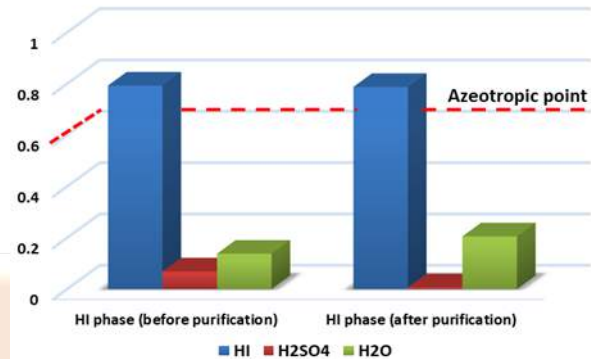
H₂S incineration

- Design of laboratory scale incinerator with 50 KW burner
- Complete combustion of H₂S to SO₂ without using excess air



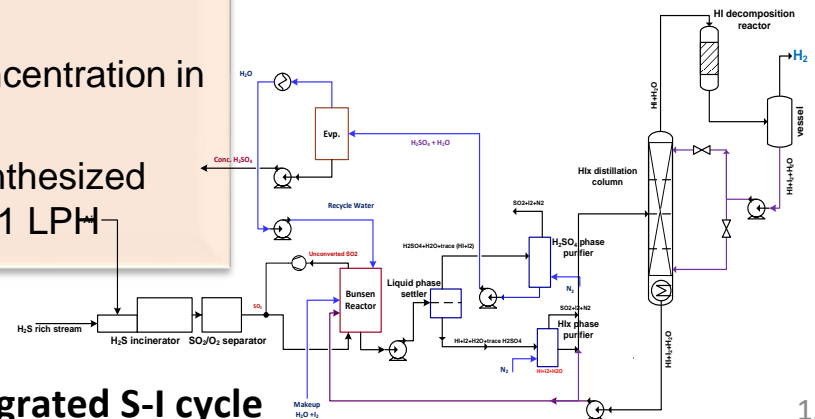
Bunsen reaction

- Optimized feed composition
- Separation and purification of H₂SO₄ and HIx phases
- Achieving over-azeotropic HIx phase



HIx distillation and decomposition

- Distillation of purified HIx obtained from Bunsen reaction
- Optimization of iodine concentration in distillate
- HI decomposition with synthesized catalyst to produce H₂ @ 1 LPH



Schematic of integrated S-I cycle



Hydrogen from Plastic

Technology Would Help Enhance Plastics Sustainability and Use of Renewable Energy



Image by Edwin L. Aguirre

Assoc. Prof. Juan Pablo Trelles, right, and Ph.D. student Benard Tabu with their nonthermal atmospheric plasma reactor setup for producing hydrogen from low-density polyethylene (LDPE) waste.

03/15/2023

By Edwin L. Aguirre

A team of university and U.S. Army researchers, led by UML [Mechanical and Industrial Engineering](#) Assoc.

Prof. [Juan Pablo Trelles](#), has developed a way to extract hydrogen from plastic waste that can be used as fuel for transportation as well as to produce electricity in fuel cells.

- Plastic litter containing contaminated food packaging, styrofoam and plastic bags is challenging to recycle and is currently incinerated or buried in landfills, leading to both water and ground pollution.
- Scientists from **Nanyang Technological University, Singapore** can now convert plastic litter via pyrolysis into two main products, hydrogen and carbon nanotubes – a high value material used in biomedical and industrial applications.
- This waste-to-hydrogen project used marine litter collected from local waters in collaboration with NGO **Ocean Purpose Project**, together with industrial partner **Bluefield Renewable Energy**



Hydrogen from Methane

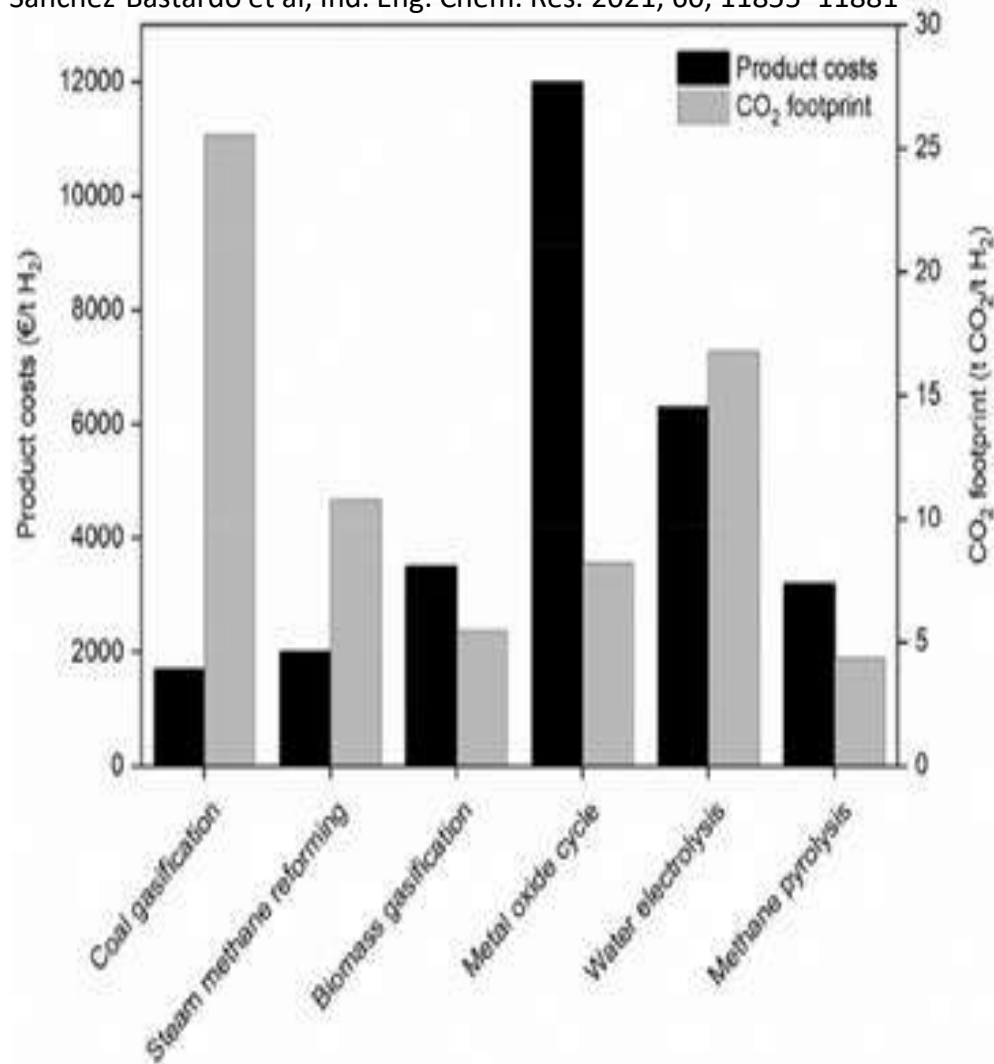
Methane cracking: Endothermic reaction

- $T > 300^\circ\text{C}$ is theoretical decomposition temperature ($\text{C} + \text{H}_2$) without catalyst
- Conversion remains limited $< 1200^\circ\text{C}$ due to kinetic factors
- Catalytic cracking is constrained by coke deposition on catalyst surface

Catalyst options

- Metal / Metal Oxide
e.g. Ni on Magnesia, Silica
- Metal on C-support
• Second metal as promoter
e.g. Ni with Pd or Cu
- Metal systems typically offer good kinetics but deactivate easily and require regen
- Carbonaceous
e.g. Biochar, Coal fines, graphite, CNT
Slower rates of pyrolysis, variability control

Sanchez-Bastardo et al, Ind. Eng. Chem. Res. 2021, 60, 11855–11881





In Conclusion...

- We need to look beyond electrolysis for green hydrogen acceleration in India
- Thermochemical cycles and pyrolysis systems that use hydrogen-rich wastes and low-value resources offer promise
- Decentralized models of generation, along with make-and-use systems, can be valuable for adoption in the MSME sector
- All proposed solutions must be rigorously evaluated for Life cycle costs, life cycle GHG emissions and impact on water resources

THANK YOU